

FRISBEE Newsletter # 5

News about Oil and Gas Data from Denmark

New! Reprocessed versions 3D data

Previously Frisbee only contained data from the original 3D processings. Now reprocessings have been included, with 40 reprocessed datasets (all data types) covering an area of approx. 18,940 km².

For list: [Click here](#) - For map: [Click here](#). Visit Frisbee: <https://frisbee.geus.dk>

Newly release well data packages (Danish North Sea)

- [Nena-1](#) (Available from 03-11-2016. Price using Frisbee – DKK 29,375.00)

For details (Well Data Summary Sheet): [Click here](#)

About: Nena-1 [Source: DEA Press release]

DONG E&P A/S has as operator of licence 1/12 drilled the exploration well Nena-1 (5605/14-1) in the western part of the Danish North Sea. The well did not discover oil or gas. Nena-1 was drilled as a deviated well and terminated in chalk of Danian age at a depth of 1808 meters vertically below sea level. The expected sandstone layers of Paleocene age were not present. The well is now being permanently plugged and abandoned.

Nena-1 was spudded on 24 January 2014 with the jack up rig Mærsk Resolve at the location 56° 35' 59.534" N, 05° 18' 30.543" E (UTM Zone 31, 6 275 370.7m N, 641 729.0 m E), where the water depth is 59 meters.

- [Solsort-1/1A/1B/1C](#) (Available from 04-11-2016. Price using Frisbee – DKK 82,000.00)

For details (Well Data Summary Sheet): [Click here](#)

About: Solsort-1 [Source: DEA Press release]

As operator of Licence 4/98 DONG E&P A/S has drilled the Solsort-1(5504/26-5) exploration well in the westernmost part of the Danish North Sea. Solsort-1 was drilled as a vertical well and reached its total depth in chalk at 3041 metres below mean sea level.

The well encountered oil in sandstones above the chalk. Cores were taken, measurements carried out and oil samples were collected. In order to further appraise the extent and quality of the discovery three side-tracks were drilled in different directions – the longest with a reach of more than 1½ kilometres. Coring and comprehensive measurements were carried out in the side-tracks as well.

The oil companies will now evaluate the results of Solsort-1 and make plans for the additional work that is necessary to determine if the oil discovery can be produced commercially.

Solsort-1 was drilled in cooperation between the licensees in the two licences 4/98 and 3/09, who both paid 50 % of the well. Licence 3/09 was granted in 2009 as a so-called neighbouring block to licence 4/98.

Solsort-1 was spudded 15 September 2010 with the jack-up rig Mærsk Resolute at the position 56° 08' 55.04" N; 04° 18' 21.87" E (UTM zone 31; 6223526.87 N; 581145.49 E), where the water depth is 62 metres.

Released reports added to Frisbee

A report received after the release of the data from a well will be released and added to Frisbee immediately after release. In case you have already purchased the 'well data package' earlier – Please contact GEUS to receive a discount code prior to purchase of the newly released report(s).

The following reports have been added to the Frisbee web shop (since July, 2016):

Well	Title	GEUS File	Company
Erslev-2	Core descriptions and preliminary description of side wall cores	32374	KBB
Luke-1X	PVT Black oil study. Well: Luke-1X, Danish North Sea	32893	Expro North Sea Ltd
Luke-1XA	PVT Gas condensate study. Well: Luke-1XA, Danish North Sea	32894	Expro North Sea Ltd.
Luke-1XA	Hydrogen sulphide in hydrocarbon gas analysis report	32896	Schlumberger
Luke-1X	Velocity survey, log calibration and ZVSP report	30892	VSFUSION
Alma-1X	Central Trough palynofacies. Description and interpretation of cores 2-4	402	DGU
Gwen-2	Central Trough Palynofacies. Description and interpretation of cores 1 - 3	854	DGU
Skjold Flank-1	Central trough palynofacies. Descriptions and interpretation of core samples	1462	DGU
West Lulu-3	Central Trough Palynofacies. Description and interpretation of cores 2-11	2238	DGU
West Lulu-2	Central Graben palynofacies. Description and interpretation of cores 1-7	2686	DGU
West Lulu-2	Central Trough Palynofacies. Description and interpretation of coal samples, cores 2-4	2687	DGU
Gert-2	Central Trough palynofacies. Description and interpretation of cores 1-3	4637	DGU
Elly-2	Central Trough - Palynofacies and biostratigraphy of the Upper Jurassic. Description and interpretation of core 1, sidewall cores 14, 16, 24, 31, 65 and ditch cutting samples	4638	DGU
Nora-1	Central Trough Palynofacies. Description and interpretation of core samples	5905	DGU
Sønderborg-1A, Sønderborg-2	Kemisk analyse af formationsvand fra Sønderborg geotermiske borer [SG-1A & SG-2]	32938	GEUS

All prices are valid if data is being purchased using GEUS' web shop Frisbee.

All prices are excl. VAT and are calculated for one company. Group discounts are available.

For further information about GEUS' products and terms of delivery – Please: [Click here](#)