

FRISBEE Newsletter # 6

News about Oil and Gas Data from Denmark

Newly released well data packages (Danish North Sea)

Well data packages are now being released from the two exploration wells Broder Tuck-1 & Broder Tuck-2/2A drilled in 2011 in the Danish North Sea. Please see map for location: [Newsletter-6_map_2017-04.pdf](#)

- **Broder Tuck-1** (Available from 08-04-2017. Price using Frisbee – DKK 9,300)
For details (Well Data Summary Sheet): [Broder_Tuck-1](#)

About: Broder-1 [Extracted from source: DEA Press release]

The well exploration well Broder Tuck-1 was initially drilled a few meters from the location of the well Broder Tuck-2/2A - See information below – however, the well had to be abandoned due to technical problems and respudded as Broder Tuck-2/2A.

- **Broder Tuck-2/2A** (Available from 08-04-2017. Price using Frisbee – DKK 34.725).

Please note: Additional reports will be released and included in the well data package between 08-05-2017 and 30-09-2017. Because of this the price of the complete well data package will be raised accordingly.

For details (Well Data Summary Sheet): [Broder_Tuck-2](#)

About: Broder Tuck-2/2A [Extracted from - DEA Press release]: [Broder_Tuck-2.pdf](#)

As operator of Licence 12/06 PA Resources UK Limited has drilled the Broder Tuck-2 (5504/20-04) exploration well in the south-westernmost part of the Danish North Sea. The well discovered hydrocarbons (gas with condensate) in sandstones of Middle Jurassic age. Broder Tuck-2 was drilled as a vertical well and reached its total depth in Triassic shale at 3658 meters below mean sea level. [...] A core was taken, samples were collected, and extensive measurements carried out. In order to further appraise the extent and quality of the gas discovery a sidetrack, Broder Tuck-2A, was drilled to position approx. 680 meters from the main wellbore. The Middle Jurassic sandstone also contained hydrocarbons in the sidetrack and extensive measurements carried out. The sidetrack reached a total depth of 3799 meters below mean sea level in the layers of Triassic age.

Broder Tuck-2/2A confirm the presence of hydrocarbons approximately 290m deeper than encountered in the U-1X well which was drilled in 1975 some 70m below the crest of the same structure but which showed only a limited hydrocarbon column.

Broder Tuck-2 was spudded on 8 June 2011 with the jack-up rig ENSCO 70 at the position 55° 28' 50.17" N; 04° 49' 34.30" E (UTM zone 31; 6149 924.919 N; 615 417.220 E), where the water depth is 45 meters.

Released reports added to Frisbee

A report received after the release of the data from a well will be released and added to Frisbee immediately after release. In case you have already purchased the 'well data package' earlier – Please contact GEUS to receive a discount code prior to purchase of the newly released report(s).

Status: No reports have been added to the Frisbee web shop (since Frisbee Newsletter #5 December, 2016).

All prices are valid if data is being purchased using GEUS' web shop Frisbee.

All prices are excl. VAT and are calculated for one company. Group discounts are available.

For further information about GEUS' products and terms of delivery – Please see:

[GEUS_Terms_of_Delivery_Version_2008_2014.pdf](#)