

FRISBEE Newsletter # 7

News about Oil and Gas Data from Denmark

Limited handling of orders made via GEUS Subsurface Archive during July 2017.

Due to the summer holiday, there will be a shortage of staff at GEUS Subsurface Archive during July 2017. Therefore there will be a very limited handling of orders made directly via the Archive. Orders made using Frisbee web shop will be processed as normal.

Orders that need manually handling (e.g. 3D seismic data where data has to be cut to fit an area specified by the customer) must be made no later than June 24th 2017. Please contact info-data@geus.dk

Newly released well data package (Danish North Sea)

Well data packages are now being released from the exploration well Lille John-1. The well was drilled in 2011 in the Danish North Sea and discovered oil. Please see map for location: [Newsletter-7_map_2017-06.pdf](#)

- **Lille John-1** (Available from 04-05-2017. Price using Frisbee – DKK 43,600)
For details (Well Data Summary Sheet): [Lille John-1](#)

Please note: 6 additional reports will be released and included in the well data package between 31-08-2017 and 31-01-2017. The price of the complete well data package will be raised accordingly.

About: Lille John-1/1A/1B [Source: DEA Press release / 03-11-2011]:

As operator of Licence 12/06 PA Resources UK Limited has drilled the Lille John-1 (5504/20-05) exploration well in the south-westernmost part of the Danish North Sea. The well discovered oil in sandstones of Miocene age as well as weak hydrocarbon indications in chalk of presumed Danian age. The Miocene play is fairly underexplored in the Danish sector and the exciting Lille John-1 discovery may become the first of hydrocarbons from a Miocene reservoir in Denmark.

Lille John-1 was drilled as a near-vertical well and encountered oil in sandstones of Miocene age. Sidewall cores and samples were collected and extensive measurements carried out. When drilling the Lower Palaeocene section the well had to be sidetracked twice as Lille John-1A and Lille John-1B, respectively. The Lille John-1B was drilled through the chalk section where weak hydrocarbon indications were found in non-reservoir rock and reached to total depth in Zechstein salt at 1307 metres vertically below mean sea level.

Link to source: https://ens.dk/sites/ens.dk/files/OlieGas/PM/lille_john-1.pdf

Released reports added to Frisbee

A report received after the release of the data from a well will be released and added to Frisbee immediately after release. In case you have already purchased the 'well data package' earlier – Please contact GEUS to receive a discount code prior to purchase of the newly released report(s).

The following reports have been added to Frisbee (since Newsletter #6 April, 2017):

Well	Title	GEUS File	Company
Lille John-1/1A/1B	Lille John-1, Lille John-1A & Lille John-1B. Geological final well report	29275	PA Resources UK Ltd.
Lille John-1 Broder Tuck-2/2A	Geochemical analysis of crude oil, cuttings, core and drilling mud samples from Broder Tuck-2 and Broder Tuck-2A and crude oil from Lille John-1	32768	Intertek Sunbury Technology Centre

All prices are valid if data is being purchased using GEUS' web shop Frisbee.

All prices are excl. VAT and are calculated for one company. Group discounts are available.

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[GEUS Terms of Delivery Version 2008_2014.pdf](#)